

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	8,664	--	--	49,394	29,969	-2,189	2,322	79,345	4,170	0	11,968
Hydrocarbon Gas Liquids	70,720	-48	2,385	5,225	9,359	--	-1,338	4,882	27,834	56,263	8,284
Natural Gas Liquids	70,720	-48	1,040	4,379	7,883	--	-1,169	4,882	27,834	52,427	8,145
Ethane	26,290	--	--	--	--	--	16	--	6,557	922	755
Propane	25,781	--	1,699	4,150	22,888	--	-1,846	--	15,417	40,947	4,712
Normal Butane	8,192	--	-510	51	5,813	--	684	2,838	5,256	4,768	2,181
Isobutane	3,327	--	-149	178	-955	--	-9	928	4	1,478	159
Natural Gasoline	7,130	-48	--	--	-1,068	--	-14	1,116	600	4,312	338
Refinery Olefins	--	--	1,345	846	--	--	-169	--	--	3,836	139
Ethylene	--	--	34	--	--	--	--	--	--	34	--
Propylene	--	--	1,307	846	--	--	-70	--	--	3,699	81
Normal Butylene	--	--	-116	--	--	--	-103	--	--	-13	39
Isobutylene	--	--	120	--	--	--	4	--	--	116	19
Other Liquids	--	2,923	--	49,262	229,989	19,833	8,142	293,851	1,517	-1,503	81,835
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,932	--	879	37,743	-3,177	1,505	36,077	794	0	10,085
Hydrogen	--	--	--	--	--	455	--	455	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,932	--	879	37,743	-3,632	1,505	35,622	794	0	10,085
Fuel Ethanol	--	2,432	--	--	36,578	-2,646	1,655	33,981	728	0	8,916
Renewable Fuels Except Fuel Ethanol	--	500	--	879	1,165	-986	-150	1,641	66	0	1,169
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,883	912	--	318	8,776	204	-1,503	4,459
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	41,500	191,334	23,011	6,319	248,998	519	0	67,291
Reformulated	--	--	--	18,373	30,201	11,085	2,444	57,210	5	0	23,599
Conventional	--	-9	--	23,127	161,133	11,926	3,875	191,788	514	0	43,692
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	379,604	46,302	184,320	-19,379	9,066	--	10,940	570,841	84,032
Finished Motor Gasoline	--	--	329,432	10,680	12,777	-20,365	-1,700	--	855	333,369	2,932
Reformulated	--	--	125,498	--	--	-12,019	1	--	--	113,478	29
Conventional	--	--	203,934	10,680	12,777	-8,345	-1,701	--	855	219,891	2,903
Finished Aviation Gasoline	--	--	--	4	287	--	22	--	--	269	221
Kerosene-Type Jet Fuel	--	--	7,346	4,135	50,129	--	1,447	--	1,656	58,507	10,292
Kerosene	--	--	277	--	317	--	-915	--	152	1,357	1,290
Distillate Fuel Oil ⁶	--	--	26,469	19,764	112,774	985	4,184	--	2,877	152,932	48,986
15 ppm sulfur and under	--	--	26,335	19,184	108,472	985	4,995	--	1,710	148,271	44,727
Greater than 15 ppm to 500 ppm sulfur	--	--	901	317	191	--	-76	--	793	692	1,395
Greater than 500 ppm sulfur	--	--	-767	263	4,111	--	-735	--	374	3,968	2,864
Residual Fuel Oil	--	--	3,935	6,547	646	--	855	--	1,067	9,206	8,526
Less than 0.31 percent sulfur	--	--	-354	789	608	--	-147	--	NA	NA	1,530
0.31 to 1.00 percent sulfur	--	--	2,998	2,836	38	--	66	--	NA	NA	2,153
Greater than 1.00 percent sulfur	--	--	1,291	2,922	--	--	936	--	NA	NA	4,843
Petrochemical Feedstocks	--	--	-3	339	--	--	-41	--	--	377	4
Naphtha for Petro. Feed. Use	--	--	-3	332	--	--	-41	--	--	370	4
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	47	8	--	--	6	--	--	49	39
Lubricants	--	--	1,478	651	2,036	--	174	--	740	3,251	1,616
Waxes	--	--	4	305	--	--	-55	--	243	121	354
Petroleum Coke	--	--	2,981	6	1,478	--	--	--	3,081	1,384	--
Marketable	--	--	1,425	6	1,478	--	--	--	3,081	-172	--
Catalyst	--	--	1,556	--	--	--	--	--	--	1,556	--
Asphalt and Road Oil	--	--	3,633	3,863	3,696	--	5,074	--	213	5,905	9,724
Still Gas	--	--	3,673	--	--	--	--	--	--	3,673	--
Miscellaneous Products	--	--	332	--	180	--	15	--	56	441	48
Total	79,384	2,875	381,989	150,183	453,637	-1,735	18,192	378,078	44,460	625,601	186,119

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.